

2011 Segment Review

Segment Review

US\$m	2011
Segment net profit	78.9
Treasury	(12.8)
Indirect general and administrative expenses	(8.3)
Underlying profit	57.8
Unrealised derivative expenses	(1.6)
RoRo vessels impairment charge	(80.0)
Gain from sale of shares in Green Dragon Gas	55.8
Profit attributable to shareholders	32.0

Dry Bulk: US\$81.4m

EIS: US\$10.8m

RoRo: US\$(10.6m)

Annual report



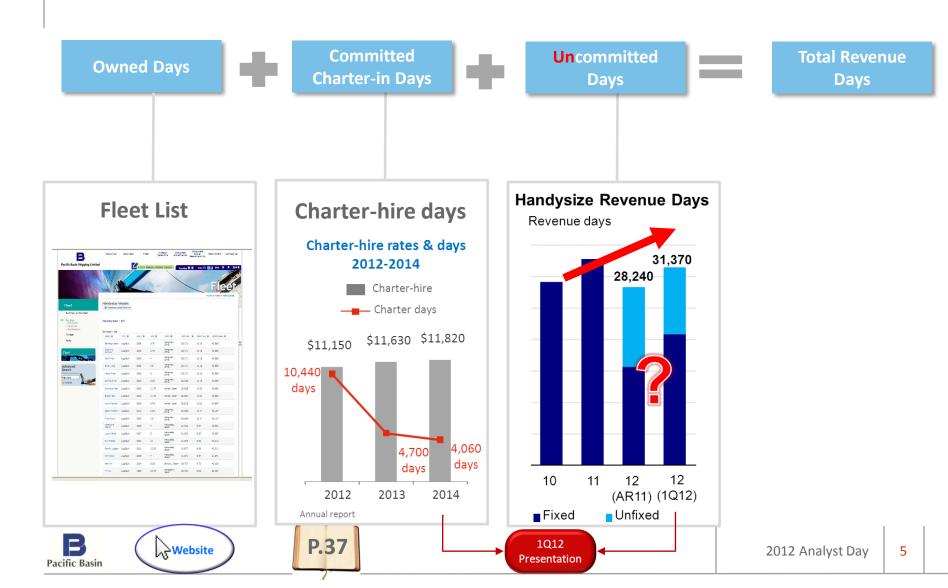


- 5 frequently asked questions ...
 - 1) Handysize performance
 - 2) Handymax business model?
 - 3) How to evaluate Towage?
 - 4) RoRo business development
 - 5) Treasury cost



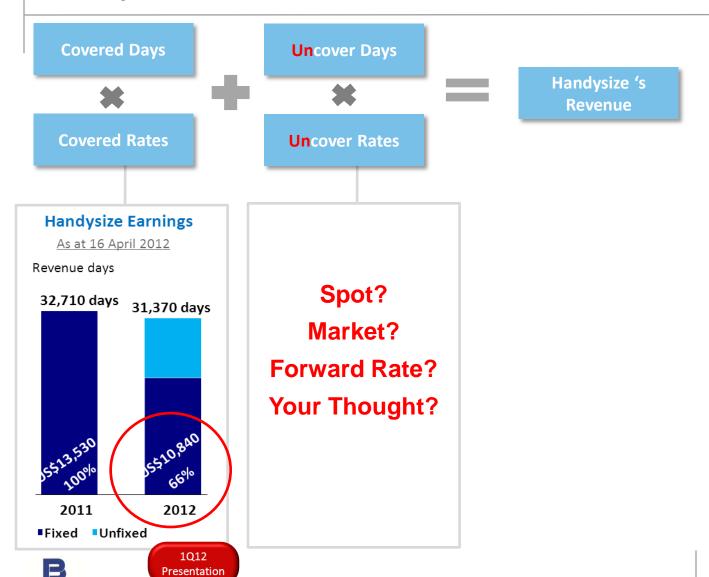


Handysize Revenue Days

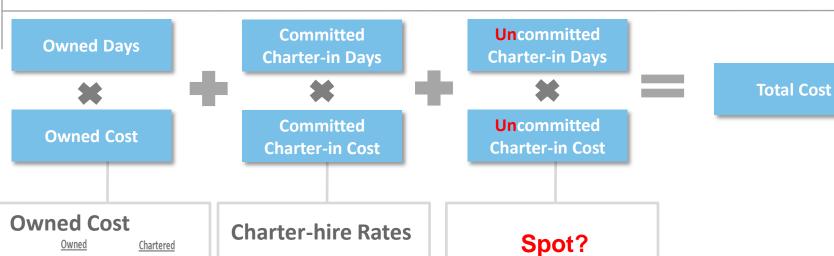


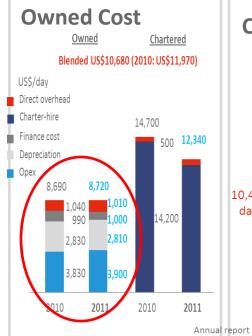
Handysize Revenue Rates

Pacific Basin



Handysize Costs







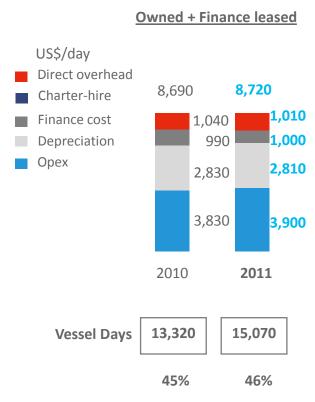
Spot?
Market?
Short-term?
Long-term?
Your Thought?

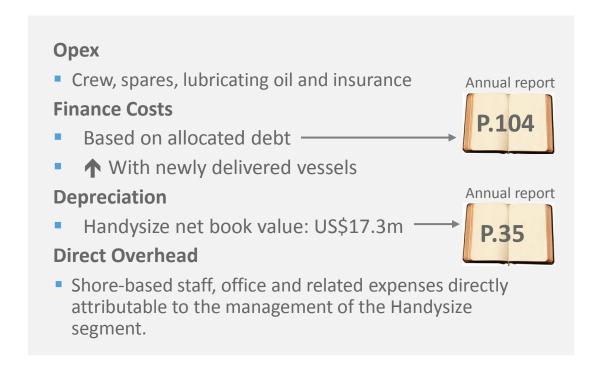
2 May 2012 (US\$) BHSI (net): \$8,599 FFA 3Q12: \$8,125 4Q12: \$8,425 1Q13: \$8,500

Pacific Basin

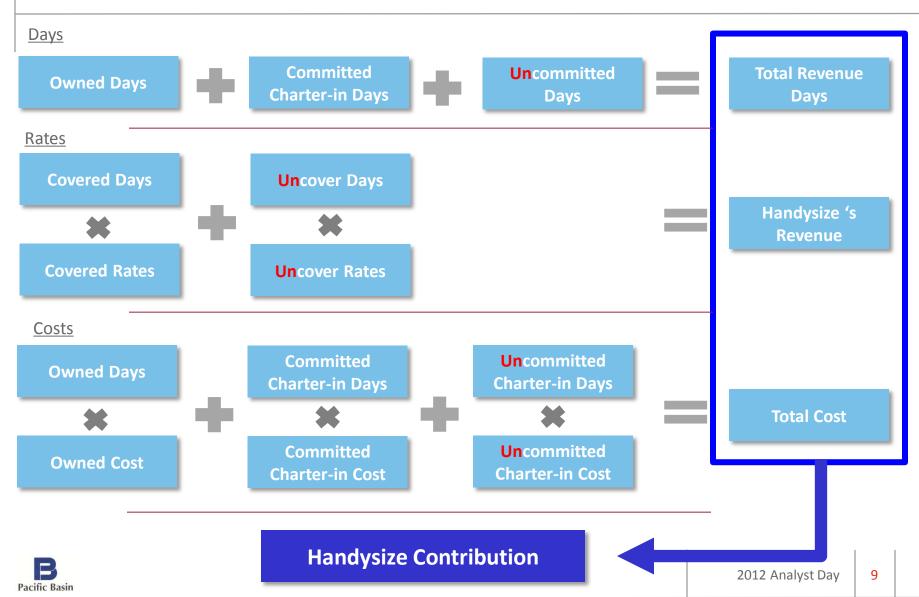
P.30 & 37

Handysize Cost Trend



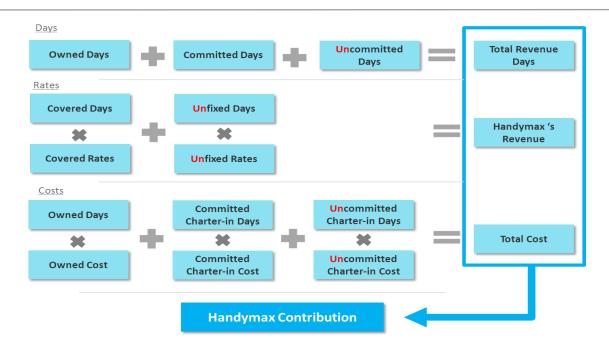


Handysize Business Model





Handymax Business Model

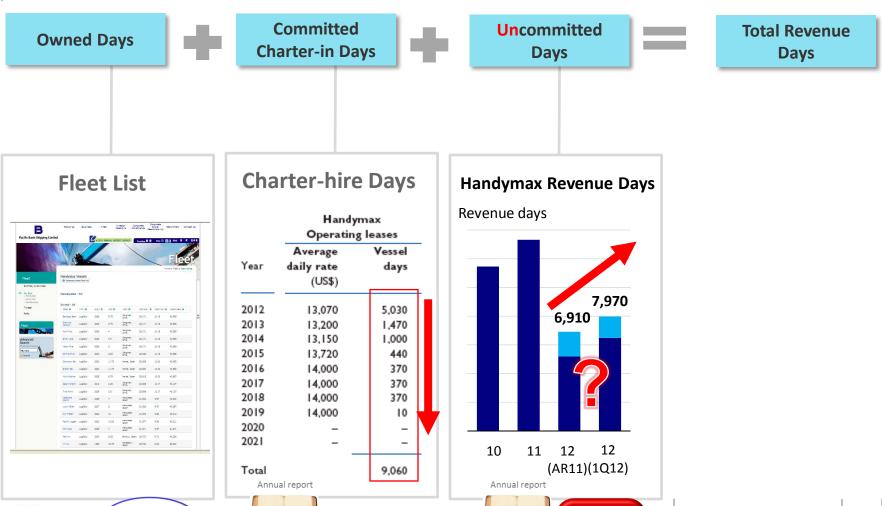


3 Characteristics of our Handymax business model:

- % between owned and chartered
- Cargo covered %
- Short-term chartered cost affected by the market → margin

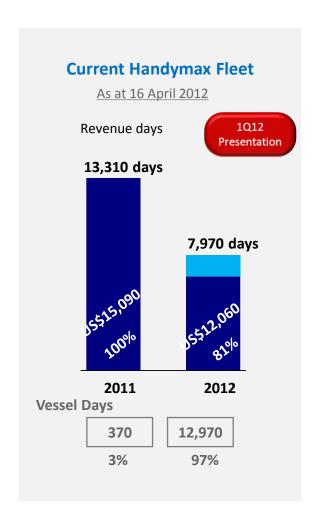


Handymax Revenue Days



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Handymax expansion





Our newbuilding deliver schedule: 2012: 1 Owned, 1 Chartered

2013: 5 Owned, 1 Chartered





How many days?



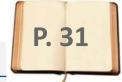
Website

3) How to evaluate Towage?



PB Towage

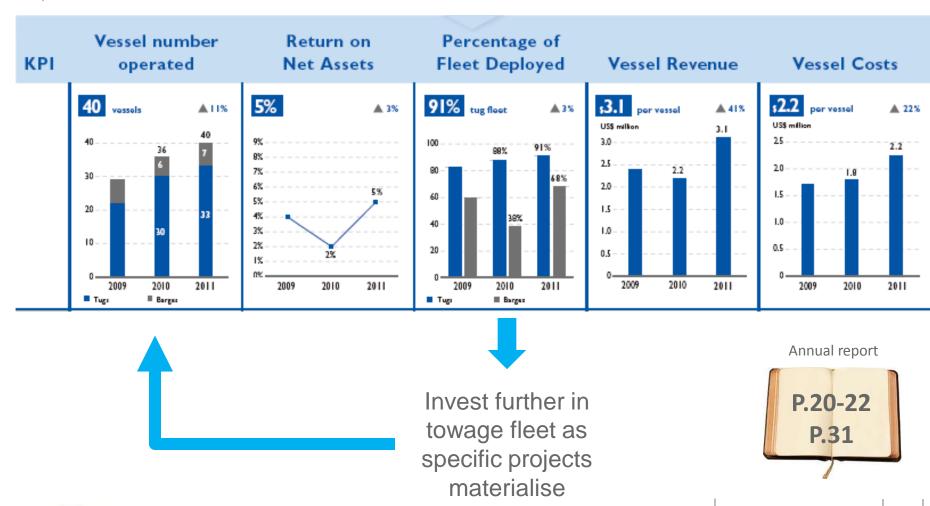
Annual report



US\$m	1H11	2H11	2011
PB EIS net profit	(1.2)	12.0	\$10.8
PB Towage	3.5	11.7	\$15.2
PacMarine Service	0.5	0.2	\$0.7
FBSL	(5.2)	0.1	\$(5.1)
Operating cash flow	10.9	18.1	\$29
Return on net assets	(1%)	10%	5%

 PB Towage's results improved significantly due to increased liner port calls in the harbour towage sector and growth in offshore and project supply activities, especially the Gorgon project in 2H11

How should we look at the Towage business?

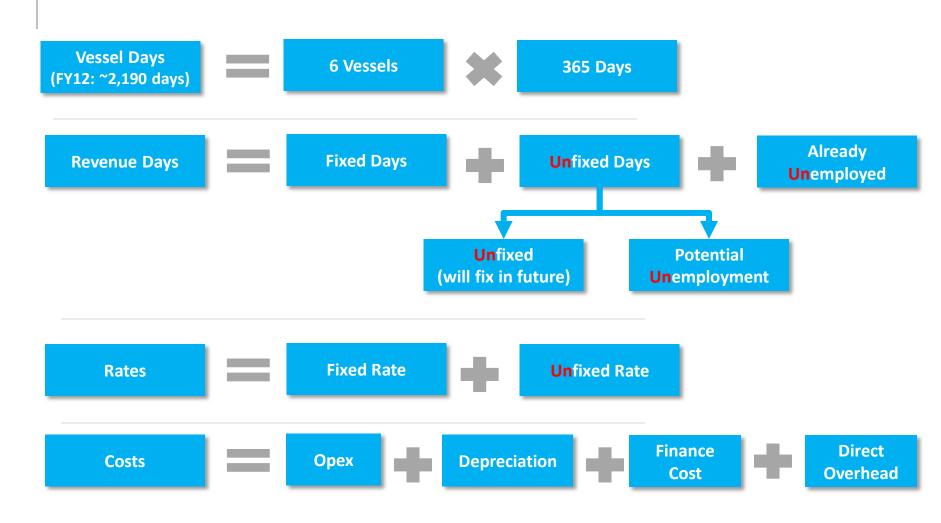




4. RoRo business development



PB RoRo Business Model



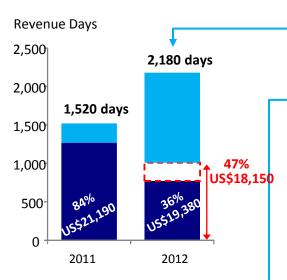


Annual report

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RoRo Earnings cover

As at 16 April 2012



■ Fixed ■ Unfixed

Cover if all optional periods are exercised

1Q12 Presentation

US\$m	1H11	2H11	2011
Revenue days	620	650	1,270
Vessel days	660	860	1,520
Daily charter rates earned (US\$)	21,240	21,140	21,190
Daily vessel operating costs (US\$)	22,080	18,210	19,890
Vessel operating loss	(1.4)	(2.0)	(3.4)
Share of loss of assoicate	(4.1)	(3.4)	(7.5)
Share of profit of joinly controlled entity	0.2	0.1	0.3
Segment net loss	(5.3)	(5.3)	(10.6)

Орех	Annual report
Depreciation	
Finance	P. 102
Direct Overheads	



14,927m

11,042m

2,547m

1,751m



5. Treasury cost

2011 Segment Review

Segment Review

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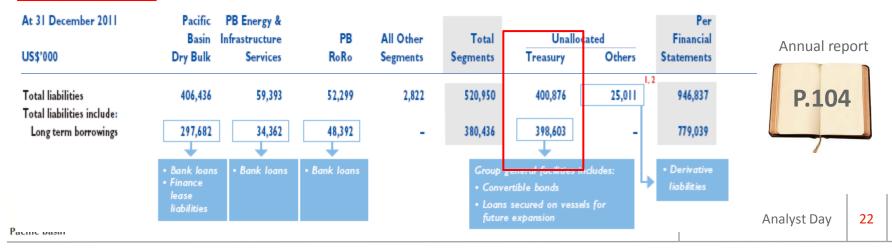




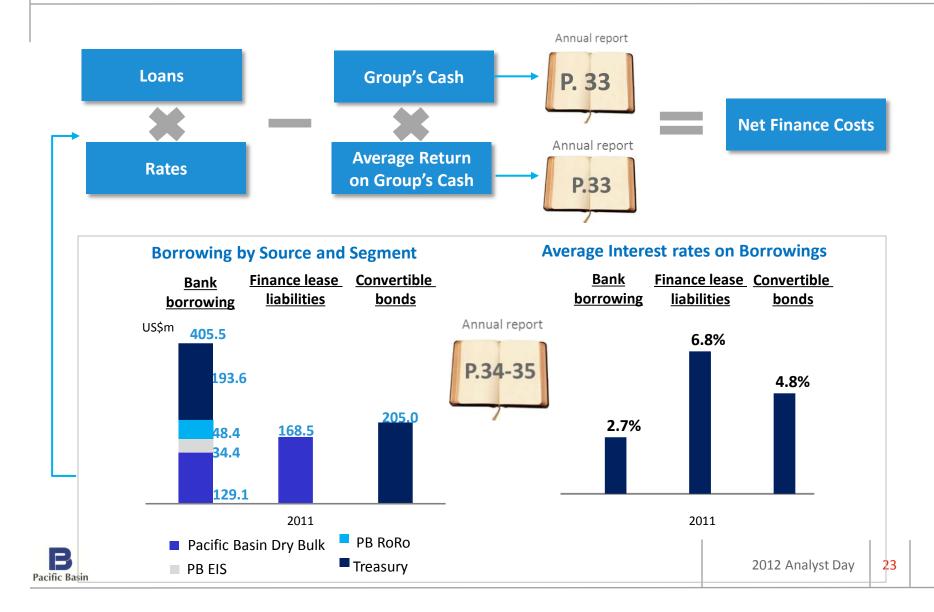
What is Treasury?

									Annual rep	ort
Income Statement For the year ended 31 December 2011 US\$'000	Pacific Basin Dry Bulk	PB Energy & Infrastructure Services	PB RoRo	All Other Segments	Total Segments	Unalloc Treasury	ated Others	Total	P.102	Per ancial ments
Gross profit	96,491				0,196	-	(259)	109,937	(2,291)	107,646
General and administrative expenses Other income and expenses Finance costs, net Share of profits less losses of	- (15,071)	Treas		anages ash and	(1,970) (9,627)	(2,479) (21) (10,320)	(8,275) (24,197) ³ (1,385) ⁴	(10,754) (26,188) (31,332)	2,291	(10,754) (23,897) (31,332)
jointly controlled entities Share of losses of associates	-	borrov	vings.		508 (9,992)	-	- 1	508 (9,992)	1	508 (9,992)
Profit before taxation Taxation	81,420	11,212 (434)	(10,579) (19)	(2,938) 256	79,115 (197)	(12,820)	(34,116)	32,179 (197)	:	32,179 (197)
Profit attributable to shareholders	81,420	10,778	(10,598)	(2,682)	78,918	(12,820)	(34,116)	31,982	-	31,982

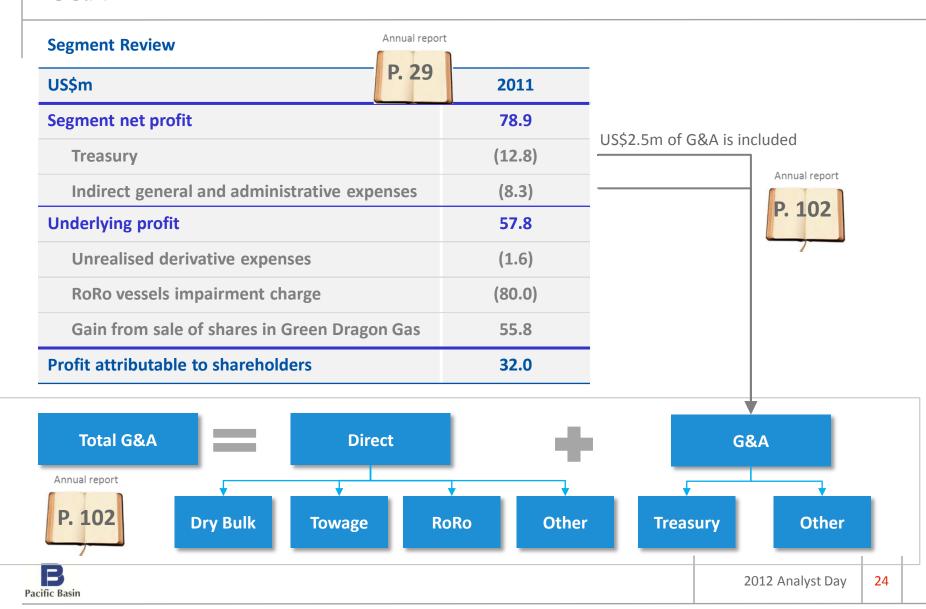
Balance Sheet



Treasury – Net Finance Costs



G&A



Thank You

Q&A



Disclaimer

This presentation contains certain forward looking statements with respect to the financial condition, results of operations and business of Pacific Basin and certain plans and objectives of the management of Pacific Basin.

Such forward looking statements involve known and unknown risks, uncertainties and other factors which may cause the actual results or performance of Pacific Basin to be materially different from any future results or performance expressed or implied by such forward looking statements. Such forward looking statements are based on numerous assumptions regarding Pacific Basin's present and future business strategies and the political and economic environment in which Pacific Basin will operate in the future.

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